1 2 3	Q.	Please provide the cost, from 1993 to the present, for the replacement/rehabilitation/repairs of the Company's thermal plants, on a plant by plant basis.
4 5 6 7	A.	Attachment A provides the capital cost of replacement, rehabilitation, and repair of equipment in the Company's thermal generating facilities by plant, for years 1993 to 2001 inclusive.
8 9 10		Operating repair costs are accounted for as operating expenses in the year incurred and are not included in Attachment A. A breakdown of operating costs specifically attributable to repairs is not readily available.

## Newfoundland Power Thermal Plant Usage (kWh)

									2	002 <u>YTD</u>
Plant	<u>1993</u>	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	3
St. John's Diesel	12,160	34,480	0	3,120	7,280	26,160	0	0	0	0
Salt Pond Diesel 1	5,620	1,440	3,940	5,750	1,530	0	n/a	n/a	n/a	n/a
Port Union Diesel	3,320	7,160	4,070	7,040	6,780	800	1,140	9,300	6,250	3,450
Aguathuna Diesel 1	7,190	5,790	4,980	2,950	2,950	0	n/a	n/a	n/a	n/a
Port Aux Basques Unit #10 <sup>2</sup>	139,669	149,493	65,716	85,347	105,027	57,516	89,300	176,027	76,800	113,040
Portable Diesel #1	22,610	26,120	15,280	25,410	27,940	14,270	28,180	21,620	6,550	8,460
Portable Gas Turbine	160,650	194,300	149,100	177,450	199,500	136,500	385,650	361,200	245,700	163,800
Greenhill Gas Turbine	238,000	666,000	29,000	305,000	283,000	226,000	189,000	57,000	104,500	866,000
Portable Diesel #2	17,900	19,660	12,700	21,290	23,230	10,490	24,090	17,650	5,680	1,980
Salt Pond Gas Turbine	7,600	396,400	128,800	84,100	156,400	153,400	100,200	69,730	49,400	468,400
Total	614,719	1,500,843	413,586	717,457	813,637	625,136	817,560	712,527	494,880	1,625,130

<sup>1.</sup> Salt Pond and Aguathuna Diesels decommissioned in 1998.

<sup>2.</sup> Production data includes Units 1-6 at Port Aux Basques plant decommissioned in 2000.

<sup>3. 2002</sup> YTD data to October 31, 2002